Alberta
ENERGY

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06-09

GAS ROYALTY CALCULATION INFORMATION BULLETIN
September 2006

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PLEASE ENSURE YOUR PRODUCTION ACCOUNTANTS RECEIVE A COPY OF THIS DOCUMENT.

A. PRICING RATES AND TRANSPORTATION INFORMATION

For Pricing, Royalty Rates and Transportation Information for July 2006, refer to Attachments 1, 1A, 2, 2A, and 3.

B. NOTICES

Operating Costs Subject to Recapture

Operating costs subject to recapture reports for the 2005 production year were produced effective the April 2006 billing period invoice issued in June 2006, have been issued each month since then and will be charged in the August 2006 invoice issued in October 2006.

For more information, please contact your applicable Gas Royalty Client Services portfolio representative as identified in Section F of this bulletin.

Statutory Requirement and Recalculation of 2002 Royalty

A production year becomes statute barred on December 31st, four years after the end of a production year. Once a year has become statute barred, calculation or recalculation of royalty does not occur on a monthly basis.

Section 38 of the Mines and Minerals Act provides for recalculation of royalty that can be initiated in either of two ways:

a) On the department's initiative in conjunction with an audit or examination; or
b) At the request of a royalty payer.

Audits in Progress

Non-operator partners are advised that certain 2002 capital cost and custom processing adjustment factor (CPAF) and reporting discrepancy audits are currently in progress. It is anticipated that these audits may be completed before December 31, 2006. However, should circumstances require that these audits be completed in 2007, a listing of the affected EUB facilities will be included in the December 2006 Information Bulletin.

Royalty clients are also reminded that amendments received by the department in the fourth year following the production year may be subject to audit. If the amendments are received late in the fourth year and insufficient time is available for the department to commence a review of the amendments prior to the end of the year, the department reserves the right to commence the audit at the beginning of the fifth year.

If you have any questions, please contact Chris Lawton of the Compliance & Assurance group at (403) 297-6746.

Industry Recalculation of 2002 Royalty

Industry initiated royalty recalculation requests for the 2002 production year must be submitted in writing to the attention of Richard Stokl, Manager of Gas Royalty Client Services. This request must be received by the department on, or before, December 31, 2006 and it should include the following:

- Identification of the recalculation facility or facilities;
- The reason for the recalculation;
- An order of magnitude estimate, i.e. the approximate amount of the royalty impact;
- Identification of the royalty clients that may be impacted by the request;
- The time lines for recalculation preparation and submission to the Crown including a reasonable time for the Crown to review the submission; and
- Confirmation that the affected partner(s) have been notified.

If you have any questions regarding this process please contact your Gas Royalty Client Services portfolio representative as identified in Section F of this bulletin.

C. MONTHLY INFORMATION

July 2006 Royalty Due October 31

- **Royalty clients are to remit the total amount payable shown on the October 2006 Statement of Account by October 31, 2006.** If the amount payable includes accrued current period interest, the interest has only been accrued to the statement issue date. Clients must also include the additional interest that has accrued from the statement issue date to the date of payment, using the per diem amount provided.
- **The October 2006 Statement of Account shows your amount payable as of the Statement issue date. It includes any outstanding balances from your previous statement, your July 2006 Invoice amount and any applicable current period interest charges. It also identifies refunds resulting from overpayments.**
- Current period interest will not be charged on current invoice charges for the production month of July 2006 if it is paid in full by October 31, 2006.
- Current period interest will accrue on any overdue charges commencing the first day after the due-date until it is paid in full.

  Note: If the due date falls on a non-business day, the next business day will apply as the due date.
- Cheques are payable to the Minister of Finance, Province of Alberta.

August 2006 VA4 Due October 15

The VA4 forms for the production month of August 2006 are due in the department offices by October 15, 2006.

Note: If the due date (15th) falls on a non-business day, the next business day will apply as the due date for VA4 forms.

August 2006 Production Reporting

August 2006 production reporting is submitted through the Registry. The deadline for submission of SAF, OAF, and Volumetrics is posted in the Petroleum Registry of Alberta website "Reporting Calendars" under Bulletin Board.

Changes to this calendar will be posted on the Registry web site home page in "Broadcast Messages."

Interest Rate September 2006

Alberta Energy's interest rate for September 2006 is 7.00%.

June Provisional Assessment Charge

The summary of Provisional Assessment Charges for all production periods in the June 2006 billing period was:

First Time Provisional Assessment	Reversals of Provisional Assessments	Net Provisional Assessment
$3,426,445.99	($7,896,876.73)	($4,470,430.74)

June Penalty Charges

The revised penalty table below shows at the form level, the total penalty charges and reversals, for the June 2006 billing period:

FORM	Penalty Charges	Penalty Reversals	Net Penalty Charges for 2006/06
AC2	$4,400	($300)	$4,100
AC4	$0	$0	$0
AC5	$2,200	$0	$2,200
GR2	$0	$0	$0
NGL1	$1,000	$0	$1,000
VA2	$0	$0	$0
VA3	$0	$0	$0
VA4	$0	$0	$0
Total	**$7,600**	**($300)**	**$7,300**

Alberta Royalty Tax Credit Program Quarterly Rate

For the third quarter of 2006, commencing July 1, 2006, the royalty tax credit rate will be .2500. This rate is based on a royalty tax credit reference price of $511.17 per cubic metre. The Alberta Royalty Tax Credit rates for the past year were:

Second Quarter, 2006	.2500
First Quarter, 2006	.2500
Fourth Quarter, 2005	.2500
Third Quarter, 2005	.2500

If you have any questions, please contact Alberta Finance, Information Services at (780) 427-3044. [Toll-free long distance is (780) 310-000-427-3044].

Gas Royalty Calculation Support

Gas Royalty Calculation staff will be available monthly to meet with clients who need assistance with royalty reporting. Royalty clients requiring assistance are encouraged to call Richard Stokl, Manager, Client Services (780-422-9258) or e-mail richard.stokl@gov.ab.ca two business days before the meeting date to arrange an appointment. The October through December schedule is as follows:

Where:
AMEC Place
Room 437, 801-6 Avenue SW
Calgary, Alberta
Phone: 403-297-8954
(Industry must go to the 3rd Floor Reception upon arrival to sign-in and be given a visitor tag)

When – 10 am to 3 pm
October 19, 2006
November 23, 2006
December 13, 2006

D. INFRASTRUCTURE DATA CHANGES

Client ID Listing

The BA Identifiers Report is a directory of Business Associate (BA) names, codes, status (e.g. struck, active, amalgamated, etc.), status effective dates, and effective August 2004, includes Working Interest Owner (WIO) role start/end dates.

This report is also published daily on the Petroleum Registry website at:

http://www.petroleumregistry.gov.ab.ca

The department reminds Business Associates to review their WIO role to ensure the start and end dates are reflected correctly. If the BA does not have an active WIO role, the operators cannot allocate volumes to the BA for the relevant production periods through the SAF/OAF allocations.

- If a BA has a WIO role start date with no end date, then that BA can receive allocations from the stated start date forward.
- If a BA has a WIO role start and end date, then they can only receive allocations from the stated start date until the end date. Any allocations after the end date will be rejected.
- If a BA does not have a WIO role start date, then that BA cannot receive allocations at all.

Please contact Client Registry at (780) 422-1395 if you have any questions regarding the information supplied on this listing.

Projects/Blocks

If information is required on Projects or Blocks, please contact Isabelle Warwa at (780) 427-8952.

Client Status Changes

Clients must ensure that all royalty documents are completed using only valid client names and IDs. It is critical that royalty clients use current legal client names and their appropriate IDs on all documents to ensure accurate royalty calculation and to prevent provisional assessment and penalties. Rejects will occur when invalid IDs are used.

If you require information regarding client names or IDs, please contact Client Registry at (780) 422-1395.

The following is a list of struck, dissolved, and revived clients:

Company Name	**Client ID**	**Struck Date**
280489 Alberta Ltd.	0D0R	August 2, 2006
Bo-An Oil Ltd.	0E2J	August 2, 2006
Commonwealth Hydrocarbons Ltd.	0GF9	August 2, 2006
Comrey Resources Inc.	0HG4	August 2, 2006
Corractiv Integrity Inc.	A0P7	August 2, 2006
Detech Corporation	0TK3	August 2, 2006
G D M Consultants Ltd.	0KB5	August 2, 2006
Lomalta Petroleums Ltd.	0HK7	August 2, 2006
Company Name	**Client ID**	**Dissolved Date**
H.A.I. Resources Inc.	0G5L	August 31, 2006
R.A. Rudkin Consultants Limited	0L4G	August 31, 2006
Sundial Oil & Gas Ltd.	0FC5	August 15, 2006
Company Name	**Client ID**	**Revived Date**
Haworth Ltd.	A0LM	August 1, 2006

Nova Tolls - Multiple Gas Reference Prices

Royalty information related to the implementation of the Factor Model negotiated with industry for determining Multiple Gas Valuation Prices is provided on the Natural Gas website's Royalty Related Information page under Facility Royalty Trigger Factors and Meter Station Ties.

E. REMINDERS

Current RMF2 Listing Report

The August 2006 invoice package included a Current RMF2 Listing report issued only once to royalty clients who are assignors on the RMF2 form. In the future royalty clients may request an updated report as required, by contacting their Gas Royalty Client Services portfolio representative.

The Current RMF2 Listing report identifies the royalty clients' active RMF2s currently in our system, including the ones with an effective date range in an open year. Please see Attachment 4 for a sample of this report.

If an RMF2 is no longer required for a stream ID, the assignor must submit an RMF2 form to terminate the reassignment of volumes. If you have any questions, please contact your Gas Royalty Client Services portfolio representative, as identified in Section F of this bulletin.

Changes to the UOCR Estimates

To avoid huge swings in the annual adjustment of estimated operating costs to actual operating costs, facility operators currently can request a change to their estimated processing rate for new non-designated facilities.

Effective September 2006, EUB facility operators may apply through a written request to the department for a change to a facility's estimated UOCR. This new process applies to any component for Designated and non-Designated facilities whose rate is based on actual operating costs reported on the AC4. In other words, any estimated component rate for a designated facility can be changed, but only the estimated processing rate for a non-designated facility can be changed as their gathering and compression rates are derived from the operating cost survey and promoted through annual change factors.

The EUB facility operator must provide the following information to determine an estimated component (processing, gathering, compression) rate, effective for the entire rate year (Feb to Feb exclusive):

EUB Facility ID;

- Operator name and ID;
- Estimated operating cost amount ($) for each component;
- Estimated energy adjusted gas equivalent (EAGE) volumes;
- Production year.

For more information, please contact your applicable Gas Royalty Client Services portfolio representative as identified in Section F of this bulletin.

Alberta Natural Gas Royalty Guidelines - July 2006 Edition Now Available

The latest edition of the Alberta Natural Gas Royalty Guidelines, July 2006, with current updates for major changes in legislation and policy is now available.

The July 2006 edition is effective for October 2002 production periods forward. The September 2001 edition is still applicable for periods prior to October 2002.

The Guidelines may be printed from the department's Internet site located at:
www.energy.gov.ab.ca

Please refer to the June 2006 supplement information bulletin 06-06A for more information.
If you have any questions, please contact Shellie Duiker at (780) 422-8083.

Royalty Exemption Statement

The Royalty Exemption Statement included in the March 2006 Crown Royalty invoice issued in May 2006 contained the following problems:

- PDF file format font was incorrect because all columns of the report were not being displayed or printed.
- CSV file format had duplicate headers for two columns which shifted data into incorrect fields.
- Condensate summary dollars did not match the detailed lines of condensate taken because pre-2002 data was not included.

The first two formatting items were corrected and the changes were reflected in the April 2006 invoice issued in June 2006.

The condensate summary information was reflected in the May 2006 invoice issued in July 2006. As a result, the following headers and column along with their data in the Royalty Exemption Statement have been eliminated as they relate to royalty programs no longer in effect:

Royalty Exemption Information Summary Data

- Eligible Periods Header and Data
- Total Periods Taken Header and Data
- Remaining Periods Header and Data

Total Well Detail Information

- Exemption Periods Taken Column and Data

Should there be any concerns or questions about the above changes, please contact Tracy Wadson, Royalty Programs at (780) 422-9240.

Retirement Amounts Claimed on AC2 Forms

Clients are reminded when filing an AC2 form for a facility cost centre (FCC) that the retirement amount claimed on the AC2 cannot exceed the allowable capital cost (opening) balance at the FCC. In addition, if the facility cost centre has been fully depreciated, retirement amounts may not be claimed.

If you have any questions, please contact your Gas Royalty Client Services portfolio representative as identified in Section F of this bulletin.

F. POINTS OF CONTACT

Petroleum Registry of Alberta

The Petroleum Registry of Alberta Service Desk is the focal point for communications with the Registry regarding preparations for, access to, or utilization of the Registry. To contact the Petroleum Registry of Alberta Service Desk call: 1-800-992-1144.

Alberta Energy Internet

Prices, Royalty Rates, and Transportation Information are available on the Alberta Energy Internet address: http://www.energy.gov.ab.ca, from "Our Business", navigate to "Natural Gas", "About Natural Gas", "Prices", "Alberta Natural Gas Reference Price (ARP)".

In addition, both the Gas Royalty Calculation Information Bulletins and Information Letters are also available on the Alberta Energy Internet address: http://www.energy.gov.ab.ca, from "Our Business", navigate to "Natural Gas", "Legislation, Guidelines & Policies".

Gas Royalty Client Services

The Gas Royalty Client Services is structured as a Business Associate client portfolio system, which assigns a given Business Associate to one of four Client Service teams. Listed below is the portfolio breakdown along with Client Service Team Leads and phone numbers. The portfolios are divided by company name and not by BA ID.

Example: If your company name is the "Gas Company" you would call C – G team at (780) 644-1202.

Business Associate	Phone Number and E-mail Address	Team Lead
Numbered companies, A, B & L	(780) 644-1201 GRCST1@gov.ab.ca	Mary Spearing
C – G	(780) 644-1202 GRCST2@gov.ab.ca	Lily Hiew
H – P (excluding L)	(780) 644-1203 GRCST3@gov.ab.ca	Chris Nixon
Q – Z	(780) 644-1204 GRCST4@gov.ab.ca	Kamal Rajendra

Gas Royalty Reception: (780) 427-2962
Fax: (780) 427-3334 or (780) 422-8732
Alberta Toll Free: (780) 310-0000
Hours of operation are 8:15 a.m. to 4:30 p.m.
Voice messages left after 4:30 p.m. will be answered the next business day.

In situations where a company has just amalgamated or purchased another company, the general rule is to call the team that is responsible for the "Supra" business associate, or Royalty payer.

Below are some guidelines for clients who are unsure which Client Services Team to call regarding their questions.

1. **Amalgamation/consolidation** - Call the team responsible for the "Supra" business associate (Royalty Payer).
   i.e. ABC Oil and Gas amalgamates with Zed Exploration and Zed is the amalgamator (royalty payer). When calling Client Services regarding business for ABC Oil and Gas you would call Team 4 (Q-Z) (780-644-1204) because Zed Exploration is now the Supra business associate and royalty payer. This rule would apply even if you were calling regarding business that is prior to the acquisition or amalgamation.

2. **Asset Purchase** - Call the team responsible for your company.
   i.e. 123 Gas purchases the assets of TSP Exploration, but not the company. When calling Client Services regarding business for 123 Gas you would call Team 1 (# Co., A, B, & L) (780-644-1201) because you have only purchased assets. You would not be entitled to information regarding business for TSP Exploration that is prior to the asset purchase.

3. **Consultants/service providers** - If you have a contract to provide production accounting services to a company, call the team responsible for your client's company.
   i.e. Paul Snow Consulting Services enters into a contract with Duckback Oil and Gas and Olive Oil and Gas. Paul Snow would contact Team 2 (C-G) (780-644-1202) to discuss Duckback Oil business and Team 3 (H-P excluding L) (780-644-1203) to discuss Olive Oil and Gas business. At the time the contract is signed, Paul Snow would have had each company notify the appropriate team that he was authorized to access information for their company.

Reference Prices and Valuation Allowances Calculation Information

Gas Royalty Valuation and Markets
300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone (403) 297-5514
Fax (403) 297-5400

Calgary Information Centre

300, 801 – 6 Avenue SW
Calgary, Alberta T2P 3W2
Telephone (403) 297-6324
Fax (403) 297-8954

Alberta Royalty Tax Credit Information

Alberta Finance, Tax and Revenue Administration
Tax Services
Telephone: (780) 427-3044
Alberta Toll Free: (780) 310-0000
Fax: (780) 427-5074
For further information, please contact Tax Services at (780) 427-9425.

Deen Khan
Director, Gas Royalty Calculation
Gas Development

Attachments

2006 GAS AND ISC PRICES

MONTH	Gas Reference Price ($/GJ)	Methane ISC Reference Price ($/GJ)	Methane ISC Par Price ($/GJ)	Ethane ISC Reference Price ($/GJ)	Propane ISC Reference Price ($/GJ)	Butanes ISC Reference Price ($/GJ)	Pentanes plus ISC Reference Price ($/GJ)
JAN	9.52	9.56	9.56	9.33	9.11	9.10	9.14
FEB	7.38	7.36	7.36	7.58	7.58	7.58	7.59
MAR	6.47	6.46	6.46	6.67	6.71	6.74	6.76
APR	6.18	6.17	6.17	6.31	6.31	6.36	6.36
MAY	5.71	5.70	5.70	5.77	5.74	5.76	5.77
JUN	5.29	5.26	5.26	5.57	5.64	5.67	5.70
JUL	5.22	5.19	5.19	5.48	5.54	5.57	5.58
AUG							
SEPT							
OCT							
NOV							
DEC							

Natural Gas and NGLs Select Prices for 2006	
Commodity	2006
New Methane	1.419 $/GJ
Old Methane	0.418 $/GJ
New Ethane	1.419 $/GJ
Old Ethane	0.418 $/GJ
Propane	1.419 $/GJ
Butanes	1.419 $/GJ
Pentanes plus	50.73 $/m3

Royalty Factors for Pentanes plus		
	Base	Marginal
New Pentanes	22	35
Old Pentanes	22	50

DETAIL OF THE JULY 2006 GAS AND ISC REFERENCE PRICES						
	Gas	Methane	C2-IC	C3-IC	C4-IC	C5-IC
Weighted Average Price of Alberta	5.504	5.483	5.670	5.693	5.700	5.702
Deductions: Intra – Alberta Transportation	0.221	0.235	0.134	0.094	0.073	0.055
Marketing Allowance	0.012	0.012	0.012	0.012	0.012	0.012
Price Before Pipeline Factor	5.271	5.236	5.524	5.587	5.615	5.635
Pipeline Fuel/Loss Factor	.990	.990	.990	.990	.990	.990
Price before Special Adjustment	5.220	5.185	5.470	5.532	5.560	5.579
Special Adjustment	0.000	0.000	0.000	0.000	0.000	0.000
Price before 2% amendment limitation or rounding	5.220	5.185	5.470	5.532	5.560	5.579
Amendments: Carry forward (from previous RP month)	0.001	0.000	0.003	0.002	0.003	0.001
Prior Period Amendment Adjustment (current RP month)	0.004	0.004	0.003	0.002	0.002	0.001
Calculated RP after Amendments	5.225	5.189	5.476	5.536	5.565	5.581
JULY 2006 Reference Price	**5.22**	**5.19**	**5.48**	**5.54**	**5.57**	**5.58**
Difference = value carried forward to next RP month	0.005	-0.001	-0.004	-0.004	-0.005	0.001
Adjusted IATD (before Prior Period Amendments)	n/a	0.233	0.133	0.093	0.072	0.055
Prior period Amendments (IATD and Pipeline Fuel Loss)	n/a	0.000	0.000	0.000	0.000	0.000
Adjusted IATD (after Prior Period Amendments)	n/a	0.233	0.133	0.093	0.072	0.055

2005 Weighted Average Reference Price ($/GJ)
7.935

2005 Weighted Average OMAC ($/GJ)
0.023

2006
NATURAL GAS LIQUIDS PRICES

MONTH	Ethane Reference Price ($/GJ)	Ethane Par Price ($/GJ)	Propane Reference Price ($/m3)	Propane Par Price ($/GJ)	Propane Floor Price ($/m3)	Butanes Reference Price ($/m3)	Butanes Par Price ($/GJ)	Butanes Floor Price ($/m3)	Pentanes plus Reference Price ($/m3)	Pentanes plus Par Price ($/m3)	Sulphur Default Price ($ per tonne)
JAN	9.33	9.33	289.22	9.11	240.07	394.52	9.10	329.84	484.39	477.02	27.53
FEB	7.58	7.58	248.16	7.58	213.28	370.63	7.58	279.57	468.40	441.89	29.48
MAR	6.67	6.67	254.40	6.71	213.86	362.89	6.74	272.66	468.85	457.27	31.39
APR	6.31	6.31	286.26	6.31	248.88	390.67	6.36	290.57	545.33	524.82	25.41
MAY	5.77	5.77	279.81	5.74	247.11	376.44	5.76	283.32	529.03	507.26	24.31
JUN	5.57	5.57	287.72	5.64	258.60	377.94	5.67	295.08	557.91	516.67	21.78
JUL	5.48	5.48	313.36	5.54	281.70	402.10	5.57	315.61	564.17	538.62	18.77
AUG											
SEPT											
OCT											
NOV											
DEC											

ANNUAL SULPHUR DEFAULT PRICE				
2001	2002	2003	2004	2005
$0.28	$6.74	$30.97	$31.98	$33.98

2006
NGL TRANSPORTATION ALLOWANCE AND DEDUCTIONS

MONTH	PENTANES PLUS (a)				PROPANE AND BUTANES (b)				PENTANES PLUS, PROPANE & BUTANE (c)				FRAC. ALLOW. (per m3)
	REGION				REGION				REGION				
	1	2	3	4	1	2	3	4	1	2	3	4	
JAN	-0.90	13.92	10.05	18.08	18.72	-1.58	-33.18	-18.57	17.78	14.75	35.26	16.39	15.50
FEB	24.88	25.25	34.62	26.47	10.17	-2.24	-57.23	-19.17	18.42	13.68	31.79	18.91	15.50
MAR	14.23	10.00	32.47	4.43	12.33	6.56	3.05	-2.25	20.08	16.58	22.76	19.67	15.50
APR	16.82	16.81	36.92	26.20	8.13	4.05	4.42	3.86	18.80	24.73	22.81	27.82	15.50
MAY	21.44	17.83	34.47	26.88	7.50	0.28	-5.71	1.91	17.91	17.74	17.30	23.36	15.50
JUN	43.47	23.21	58.72	48.53	11.04	8.25	3.62	3.89	39.43	25.73	31.26	24.21	15.50
JUL	25.15	20.49	48.28	19.48	14.52	5.93	12.23*	6.56	31.03	17.24	30.26	23.09	15.50
AUG													
SEPT													
OCT													
NOV													
DEC													

(a) Pentanes Plus obtained as a specification gas product,
(b) Propane and Butanes obtained as specification products, and
(c) Pentanes Plus, Propane and Butane contained in a natural gas liquids mix.

* Current month calculated allowance is based on an estimate.

Note: For details on "Prior Period Amendment Effects", see Attachment 2A.

PRIOR PERIOD AMENDMENT EFFECTS

NGL REFERENCE PRICES	JULY 2006		
	Propane	*Butanes*	*Pentanes*
Price before amendments	313.204681	402.107484	564.169818
Opening Rollover (from prior business mth)	0.000060	-0.004915	-0.004262
Prior Period Amendment Adj. (NGL-1)	0.000000	0.000000	0.000000
Prior Period Amendment Adj. (NGL-100)	0.155671	0.000000	0.000000
Published Reference Price	**313.36**	**402.10**	**564.17**

TRANSPORTATION ALLOWANCES	JULY 2006											
	Pentanes Plus				Propane and Butanes				Pentanes Plus, Propane & Butane			
AMENDMENTS	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4	Region 1	Region 2	Region 3	Region 4
Opening Rollover (from prior business mth)	0.003704	-0.001533	-0.000955	0.001052	0.002030	0.004590	-0.000728	0.000211	0.001815	0.000791	0.002637	-0.002460
Prior Period Amendment Adj. (NGL1)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Prior Period Amendment Adj. (NGL-100)	0.000000	0.071347	0.000000	-0.140703	-0.210081	0.877913	0.001242	0.136102	0.054668	0.032727	0.128233	0.145752
Total Amendment Effect	0.003704	0.069814	-0.000955	-0.139651	-0.208051	0.882503	0.000514	0.136313	0.056483	0.033518	0.130870	0.143292
Calculated Transp. Differential	25.142177	20.421799	48.283979	19.618466	14.732595	5.048439	12.229390*	6.419549	30.969736	17.202171	30.129380	22.949133
Calculated Transp. Differential after Total Amendments	25.145881	20.491613	48.283024	19.478815	14.524544	5.930942	12.229904*	6.555862	31.026219	17.235689	30.260250	23.092425
Published Transportation Allowance	**25.15**	**20.49**	**48.28**	**19.48**	**14.52**	**5.93**	**12.23***	**6.56**	**31.03**	**17.24**	**30.26**	**23.09**

*Any estimates represented by (*) are calculated as the weighted average of the other regions for the same spec product transportation allowance, since the region is zero. The weightings are based on the previous year's production.

2006
ROYALTY RATES

MONTH	METHANE-OLD (% per GJ)	METHANE-NEW (% per GJ)	ETHANE - OLD (% per GJ)	ETHANE - NEW (% per GJ)	PROPANE (% per m^3)	BUTANES (% per m^3)	PENTANES – OLD (POL) (% per m^3)	PENTANES - NEW (PNE) (% per m^3)
JAN	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.02226	33.61748
FEB	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	46.78553	33.50757
MAR	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	46.89365	33.55777
APR	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.29347	33.74340
MAY	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.19978	33.69990
JUN	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.25078	33.72358
JUL	35.00000	30.00000	35.00000	30.00000	30.00000	30.00000	47.36282	33.77559
AUG								
SEPT								
OCT								
NOV								
DEC								

Alberta
ENERGY

CURRENT RMF2 LISTING

Invoice #:00000043170

Issue Date: 2006-06-30
Royalty Client: 0AA0
Name: NONAME OIL COMPANY

Royalty Payer: 0AA0
Name: NONAME OIL COMPANY
Address: PO BOX 1234 STN Q
CALGARY AB T2T 5N2
CA

Stream	Effective Date	Term Date	Last Used	Assignee		Percentage
AB IS 12345	2004-01		2005-11	0AA0	NONAME OIL COMPANY	51.0000000
				0BB0	BIG OIL AND GAS COMPANY	49.0000000
AB UN 12345	2004-01		2006-03	0AA0	NONAME OIL COMPANY	75.0000000
				0BB0	BIG OIL AND GAS COMPANY	25.0000000
AB WG 123456	2004-01	2006-05	2006-02	0AA0	NONAME OIL COMPANY	75.0000000
				0BB0	BIG OIL AND GAS COMPANY	25.0000000
AB WI 102060401401W400	2004-01		2005-11	0AA0	NONAME OIL COMPANY	51.0000000
				0BB0	BIG OIL AND GAS COMPANY	49.0000000

******* End Of Report *******